

Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-August 2000

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,231	—	5,609	256	-1,967	55	0	7,073	(s)	0
Natural Gas Liquids and LRGs	1,353	494	38	—	85	102	—	177	50	1,641
Pentanes Plus	199	—	28	—	-1	5	—	66	0	155
Liquefied Petroleum Gases	1,154	494	9	—	86	96	—	112	50	1,487
Ethane/Ethylene	543	26	5	—	156	9	—	0	0	722
Propane/Propylene	373	365	1	—	-76	47	—	0	44	572
Normal Butane/Butylene	90	91	2	—	10	34	—	51	6	102
Isobutane/Isobutylene	148	11	1	—	-4	6	—	61	0	91
Other Liquids	168	—	285	—	-98	14	—	372	38	-71
Other Hydrocarbons/Oxygenates	143	—	(s)	—	0	-1	—	121	23	0
Unfinished Oils	—	—	261	—	1	2	—	331	0	-71
Motor Gasoline Blend. Comp.	25	—	23	—	-99	13	—	-80	15	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-22	7,644	273	—	-3,716	14	—	—	532	3,632
Finished Motor Gasoline	-22	3,545	4	—	-2,156	5	—	—	112	1,254
Reformulated	—	689	1	—	-383	-2	—	—	(s)	309
Oxygenated	25	1	0	—	-20	1	—	—	(s)	4
Other	-47	2,855	3	—	-1,752	6	—	—	112	941
Finished Aviation Gasoline	—	11	0	—	-5	-1	—	—	0	6
Jet Fuel	—	814	(s)	—	-595	5	—	—	15	201
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	814	(s)	—	-595	5	—	—	15	201
Kerosene	—	27	0	—	-2	-1	—	—	(s)	26
Distillate Fuel Oil	—	1,564	4	—	-843	-1	—	—	95	631
0.05 percent sulfur and under	—	1,062	2	—	-606	(s)	—	—	28	430
Greater than 0.05 percent sulfur ...	—	502	2	—	-237	-1	—	—	67	201
Residual Fuel Oil	—	329	19	—	-39	1	—	—	108	200
Petrochemical Feedstocks ^e	—	313	237	—	-5	3	—	—	0	541
Special Naphthas	—	72	7	—	-8	(s)	—	—	1	70
Lubricants	—	130	(s)	—	-37	3	—	—	16	75
Waxes	—	11	(s)	—	(s)	(s)	—	—	1	10
Petroleum Coke	—	345	0	—	0	(s)	—	—	182	163
Asphalt and Road Oil	—	141	1	—	-26	2	—	—	1	113
Still Gas	—	309	0	—	0	0	—	—	0	309
Miscellaneous Products	—	32	(s)	—	(s)	-1	—	—	(s)	34
Total	4,730	8,139	6,204	256	-5,697	185	0	7,623	621	5,202

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."